

CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS for the six months ended 31 March

2025

Salient features

Gross profit R1,66 billion +0,9%

(LY: R1,65 billion)

EBITDA R557,1 million

-2,1% (LY: R569,1 million)

Profit before taxation

-3.9% (LY: R458,5 million)

Earnings per share R440,6 million 394,29 cents per share

-3.6% (LY: 409,06 cents per share)

-4,0% (LY: 408,74 cents per share)

Headline earnings per share Recurring headline earnings per share 392,47 cents per share 393,65 cents per share

-3.7% (LY: 408,74 cents per share)

Net cash from operating activities Net interest-bearing debt to equity R553,6 million

-3.1% (LY: R571,4 million)

improved to

48.4% (LY: 56.5%)

Interim dividend 56.00 cents per share

+3.7% (LY: 54,00 cents per share)

LY = 31 March 2024

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Commentary

FINANCIAL RESULTS

Revenue came under pressure during the first six months of the financial year ("H1" or "period"), largely due to the high contribution (57,6%) of fuel revenue to total revenue and reduced grain handling income. Fuel prices reduced by an average 12,4% when compared to the first six months of the previous financial year ("LY" or "prior year"). Both retail and agri-input channel revenue increased.

Given the diverse nature of the Group, and specifically the significant impact of volatile fuel prices, it is more appropriate to consider income channel inflation separately rather than overall Group inflation. Year-on-year ("YOY") inflation for the 12 months as at March by income channel is estimated at 2,2% (retail) and 3,1% (agri).

Group fuel volumes decreased by 2,6% but continued to outperform the industry-wide fuel volume reductions experienced. Loadsheddingrelated fuel demand was lower in H1 compared to LY, annualising in March. Fuel volume performance remains specific to various routes, with petrol outperforming diesel. Convenience and guick service restaurant ("QSR") performance was encouraging. During the period, TFC Operations (Pty) Ltd ("TFC") was rebranded to PEG Retail Operations (Pty) Ltd ("PEG"), consolidating the Group's fuel and retail convenience business under one entity. Fuel prices, although more stable than LY, remain volatile due to global influences. Market share gains have been made in PEG and Agrimark fuel channels due to our product availability and reliability of supply.

Gross profit ("GP") grew by 0,9% (1,5% when excluding the impact of YOY fuel price change gains) and ahead of revenue performance. Despite revenue pressure in general retail, the increased contribution of high-margin convenience and QSR revenue, ongoing retail margin management initiatives, and growth in distribution centre throughput supported retail trading margin growth. Agri-input channel margins were slightly lower on the back of strong revenue growth. Operational expenditure, a constant focus area, was well managed during the period, growing by only 1,9%.

Interest received decreased by 9,6% compared to LY on the back of lower interest rates and lower average debtors' balances due to slower credit sales. Interest paid to banks decreased by 13,1% due to lower interest rates and lower average interest-bearing debt levels, resulting from scheduled term debt repayments being met.

EBITDA reduced by 2,1% to R557,1 million, down from R569,1 million LY. Profit before tax ("PBT") decreased by 3,9% to R440,6 million, from R458,5 million in the prior corresponding period.

Headline earnings ("HE") were 4,6% lower (2,4% lower when excluding the impact of YOY fuel price change gains), while recurring headline earnings ("RHE") reduced by 4,3% (2,1% lower when excluding the impact of YOY fuel price change gains). Once-off items, predominantly costs associated with new business developments, are excluded from HE to calculate RHE. HE per share decreased by 4,0% to 392,47 cents, while RHE per share reduced by 3,7% to 393,65 cents.

OPERATING RESULTS

Revenue from the Agrimark business segment, which includes the Agrimark retail branches, Agrimark fuel filling stations, Agrimark Packaging distribution centres, New Holland agency services as well as fuel redistribution units, increased by 2,8% YOY and PBT increased by 2,4%. The growth in PBT was negatively impacted by lower interest earned on a lower average debtors' book and lower fuel price gains. Within retail, the various building material categories' performances mirrored a subdued building sector, with cement volumes 0,7% down YOY. Agri revenue growth was strong during the period, with all sectors in which we operate performing well, except for the belowaverage 2024 wheat harvest. Lower spend on alternative energy and lower interest

expenditure freed up farmer cash flow, with positive trends in infrastructural spend. One new Agrimark was opened during the period in Kwazulu-Natal. Our recently added Specialised Professional Services division has contributed to agri-infrastructure market share growth. Good fruit harvests resulted in revenue growth of the second-largest packaging materials, product category within Agrimark stores, and ongoing market share gains were achieved in the Kouga region. In addition to several footprint expansions currently at various stages of finalisation, we continue to explore opportunities to expand our presence without the need for physical stores. While Agrimark Mechanisation revenue performance was flat, GP improved due to a change in sales product mix.

PEG revenue decreased by 16,1% due to lower fuel prices, subdued volumes and Easter occurring in April this year, with PBT decreasing by 11,8% (4,8% lower when excluding the impact of YOY fuel price change gains). During the period, as part of PEG's continued review of nonstrategic sites, 9 fuel sites were disposed of to Agrimark. Although this negatively impacted the PBT of PEG, Agrimark has the ability to manage these sites more effectively due to shared management structures aligned with existing footprint. Footprint expansion within PEG is paramount to achieving our 2030 strategic goals. To this effect, 5 new fuel sites awaiting regulatory approval and 3 new QSRs are on track to be added during the second six months of the financial year ("H2"). During H1, 5 QSR upgrades (including digital customer kiosks), 1 new QSR and 2 solar and battery alternative energy installations were completed. The pipeline for further new sites and QSRs is positive, upgrades will continue and more diversified QSR offerings will be forthcoming. The consolidation of PEG's fuel and retail convenience business under one entity will deliver efficiency and controls benefits.

Agrimark Grain includes grain handling and storage of grain and related products, seed processing and potato seed marketing. The 2024 wheat intake was impacted by poor yields and quality resulting from excessive rainfall during the growing season. Wheat volumes received, and not revenue, is the more appropriate indicator of performance in this business segment. The lower yields impacted grain handling income negatively, with Agrimark Grain PBT down 10,2% YOY. As always highlighted, the majority of grain services income is realised during the grain intake period, and in the form of storage income during the few months thereafter, whereas storage facility costs are incurred throughout the year. As such, the expectation is that operating PBT within grain services for H1 will be higher than for H2. We are on track to add further storage capacity for the 2025 harvest.

Manufacturing produces dripline, sprinkler irrigation products and plastic bulk bins for the agricultural market as well as offering agency services for imported irrigation products. Although irrigation-related revenue was flat, the sales of bulk bins improved YOY. The performance of Tego Plastics (Pty) Ltd remained below expectation. Our communicated intention to exit the manufacturing segment is progressing well.

The Corporate division costs, which includes the cost of support services, and other costs not allocated to specific segments, were well managed and compared to LY, remained at similar levels as a percentage of GP.

FINANCIAL POSITION

Value-accretive capital allocation and cash management are priority key performance indicators. Capital spend was suitably contained to R76,4 million but was slower due to delays in fuel site licence approvals. This spend included R28,5 million spent on various expansion-related projects, R35,3 million for replacement and upgrade capital expenditure and R12,6 million allocated to alternative energy installations. R4,7 million of capital was released through disposals. Capital spend will accelerate during H2.

Working capital has been effectively managed. Although debtors ended the period 0,9% higher YOY, average debtors' balances were 2,6% lower during the period compared to LY due to lower credit sales. Debtors not within terms reduced by 1,2% of trade debtors. Despite the ongoing health of the book, we have proactively increased our expected credit allowance provision in relation to the debtors' book. Suitable securities are held, and we are adequately provided for when considering the overall health of the debtors' book. Inventory reduced by 6,8%, with a continued focused approach to holding the correct levels of appropriate stock. The impact of centralised procurement and distribution and the higher contributions of quicker-moving convenience retail and fuel stock supported the inventory reduction.

Trade creditors were R244,7 million lower YOY. As reported previously, due to Easter falling over the March month-end in 2024, one of our large fuel suppliers drew their March payment later than normal, resulting in R211,2 million being paid in early April. This did not re-occur this year.

The Group's debt reduction continued during the period. Compared to LY, net interest-bearing debt reduced by R32,3 million, with R201,9 million in term debt being settled during the 12 months. The above-mentioned late payment draw by a fuel supplier resulted in a positive impact of R211,2 million on net interest-bearing debt compared to LY. On a like-for-like basis, net interest-bearing debt reduced by R243,5 million YOY, with resilient trading and prudent capital expenditure management positively impacting borrowing levels.

The Group's debt-to-equity ratio decreased to 48,4% (LY: 56,5%) with interim net debt to EBITDA constant at 3,3 times (LY: 3,3 times) and interest cover of 4,9 times (LY: 5,1 times). Gearing reduction is expected to slow down during H2 due to the onboarding of new PEG fuel sites, with sufficient access to funding available to support ongoing and growth requirements.

Group cash generation remains strong and, together with lower debt levels, positions the business well to capitalise on potential qualityand value-enhancing opportunities.

DIVIDEND

A gross interim dividend of 56,00 cents per share (2024: 54,00 cents per share) has been approved and declared by the Board of directors of the Group, from income reserves, for the six months ended 31 March 2025. The interim dividend amount, net of South African dividends tax of 20%, is 44,80 cents per share for those shareholders not exempt from dividend tax or who are not entitled to a reduced rate in terms of the applicable double tax agreement. The salient dates for this dividend distribution are:

Declaration date	Thursday, 8 May 2025
Last day to trade cum dividend	Tuesday, 3 June 2025
Trading ex-dividend commences	Wednesday, 4 June 2025
Record date to qualify for dividend	Friday, 6 June 2025
Date of payment	Monday, 9 June 2025

Share certificates may not be dematerialised or rematerialised between Wednesday, 4 June 2025 and Friday, 6 June 2025, both days inclusive.

The number of ordinary shares in issue at declaration date is 74 319 837 and the income tax number of KAL is 9312717177.

OPERATING ENVIRONMENT

The overall SA operating environment remains challenging and despite some positive sentiment during late 2024, recent developments, specifically the uncertainty around the GNU (locally) and the US trade war (globally), have negatively impacted a number of key economic indicators, albeit that the impact of these developments is not yet fully reflected in these indicators.

GDP growth continues to be constrained, inflation and exchange rates remain unpredictable and anticipated interest rate reductions have slowed. Positively, business-, consumer- and agri-business confidence have all improved and retail sales are creeping up. The uptick in building plan approvals towards the end of last year seems to have eased, indicating that the sector remains under pressure. Fuel prices have been less volatile than LY and are lower on average, boding well for consumers.

Group revenue pressure remained across the general retail channel during H1, however agri performance saw a definite improvement compared to prior periods. Lower fuel prices continued and lower YOY fuel price gains negatively impacted fuel margins. Convenience retail growth was healthy. Overall inflation has come off, with low inflation in both general retail and agriculture categories and deflation in fuel

categories. The 2024 wheat harvest yield, which impacts the 2025 financial year, realised lower volumes and quality, and farm prices were lower. Costs of agricultural inputs have decreased from the highs experienced in 2022 but remain well above 2019 levels. Port challenges continue to improve, albeit slowly.

The Group's strategic footprint and facilities, which include financial, grain handling and agency services, support a diverse client network through 270 business units spread across all nine South African provinces and Namibia.

OUTLOOK

There is little indication of any significant improvement in economic conditions in the short term and low GDP forecasts remain concerning. Encouragingly, the agricultural sector has remained robust and resilient, emphasising the importance of this sector to the overall economy.

The recent events surrounding US tariffs need to be analysed to fully contextualise the impact on SA agriculture and the KAL Group. According to the Bureau for Food and Agricultural Policy ("BFAP"), of the 4,6 million tonnes (R97,9 billion) of fruit, nuts and wine exported during 2024, only 3% (5% of value) was exported to the US. Although the overall impact of tariffs on these sectors would be limited, more significant impacts exist in specific areas. The impact on KAL will result from push-back on SA export prices, affecting farm level profitability negatively. Given our product and geographical diversification, the impact on KAL is expected to be limited to stone fruit and wine (Western Cape only) and table grapes, dried fruit and citrus (Western Cape and Northern Cape).

Together with the US tariff situation, the ongoing impact of the Russia-Ukraine conflict and Israel-Palestine hostilities is expected to continue to drive market volatility.

The majority of agri sectors in which we participate have experienced a better year and the production outlook remains positive. Dam water levels throughout the regions in which we operate are healthy. Moderate growth and margin pressure in general retail is expected to continue. The building material sector growth is expected to remain subdued pending further interest rate decreases. It is anticipated that pressure will remain on fuel volume sales, however increased convenience and QSR spend should continue.

Management is focused on driving deliverables in terms of our journey towards achieving our 2030 strategic plan outcomes. Our demonstrated balance sheet strength will ensure sustainability with effective capital allocation supporting our focus on return on invested capital, and our debt repayments will continue. Dividend payments remain strong, and we are on track to improving our dividend pay-out ratio.

Given the disappointing earnings during the second six months of the prior year, the occurrence of Easter in April, the onboarding of new fuel site acquisitions in the upcoming months, and considering the upward performance trend experienced during HI, management expects a significantly improved performance in H2.

EVENTS AFTER THE REPORTING DATE

No events that may have a material effect on the Group have occurred after the end of the reporting period and up to the date of approval of the interim financial results by the Board.

On behalf of the Board

Gay- Styn

GM Steyn

S Walsh Chief Executive Officer

Chairman 7 May 2025

Consolidated statement of financial position

		Unaudited	Unaudited	Audited
		31 March	31 March	30 September
		2025	2024	2024
N	otes	R'000	R'000	R'000
ASSETS				
Non-current assets				
	F	1 500 773	1 434 269	1 435 774
Property, plant and equipment	5	1 500 732		
Right-of-use assets	6	733 898	660 068	747 903
Intangible assets	7	1 637 748	1 559 433	1 632 980
Investment in joint venture	8	71 603	57 691	61 026
Financial asset at fair value through other				
comprehensive income		5 580	5 580	5 580
Trade and other receivables	9		25 608	25 725
	9	22 252		
Loans		22 706	18 773	22 756
Deferred tax		59 980	36 619	51314
		4 054 499	3 798 041	3 983 058
Current eccete				
Current assets		1 700 851	1 (01 16)	
Inventory		1 389 771	1 491 164	1 452 056
Trade and other receivables	9	2 412 400	2 390 888	2 461 010
Short-term portion of loans		-	2 682	_
Cash and cash equivalents		190 023	578 881	313 560
Income tax		4 182		5 278
			((C7 C) F	
	10	3 996 376	4 463 615	4 231 904
Assets classified as held for sale	10	-	109 508	
		3 996 376	4 573 123	4 231 904
Total assets		8 050 875	8371164	8 2 1 4 9 6 2
		8 0 3 0 8 / 3	03/1104	0 2 1 4 90 2
EQUITY AND LIABILITIES				
Capital and reserves				
Equity attributable to shareholders of the holding company	/	3 396 827	3 1 3 1 4 8 2	3 197 031
Non-controlling interest	'	208 577	183 936	184 783
· · · · · · · · · · · · · · · · · · ·				
Total equity		3 605 404	3 315 418	3 381 814
Non-current liabilities				
Lease liabilities	6	803 315	705 564	803 600
Instalment sale agreements		17 974	17 129	15 925
Employee benefit obligations		14 369	13 497	14 779
Deferred taxation		78 346	87 449	70 611
			52 221	
Financial liability at fair value through profit or loss	11	39 465		37 509
Borrowings		279 125	431 375	355 250
		1 232 594	1 307 235	1 297 674
Current liabilities				
	12	1 464 883	1 672 403	2 023 480
Trade and other payables				
Short-term portion of lease liabilities	6	53 500	56 619	51 364
Short-term portion of Instalment sale agreements		11 590	32 277	22 377
Short-term portion of employee benefit obligations		2 461	2 4 3 1	2 288
Short-term borrowings		1 660 420	1 913 501	1 434 064
Income tax		20 023	16 635	1 901
Current liabilities		3 212 877	3 693 866	3 535 474
		52120//	3 093 000	5 555 474
Liabilities directly associated with assets classified				
as held for sale	10	-	54 645	
		3 212 877	3 748 511	3 535 474
Total liabilities		4 445 471	5 055 746	4 833 148
Total equity and liabilities		8 050 875	8371164	8214962
Total shareholders' equity to Total assets employed* (%)		42,5	38,4	39,2
Net interest-bearing debt to Total assets employed* (%)		20,8	21.7	20.1
Net asset value per share (rand)		48,11	44.66	45,28
		70 611	70 119	70 611
Shares issued (number – '000)	r			
Total number of ordinary shares in issue**		74 320	74 319	74 320
Treasury shares		(3 709)	(4 200)	(3 709)

Ratios calculated on average balances.

** There was no change in the issued share capital between 31 March 2025 and the dividend declaration date, being 74 319 837 shares.

Consolidated income statement

Notes	Unaudited	Unaudited	Audited
	31 March	31 March	30 September
	2025	2024	2024
	R'000	R'000	R'000
Revenue 13	10 819 571	12 057 367	21 734 924
Cost of sales	(9 154 712)	(10 406 846)	(18 761 387)
Gross profit	1 664 859	1 650 521	2 973 537
Other operating income	123 790	135 722	266 284
Operating expenses	(1 236 169)	(1 212 568)	(2 372 984)
Operating profit	552 480	573 675	866 837
Finance costs	(132 540)	(133 958)	(259 660)
Finance income	10 066	11 786	23 787
Share in profit of joint venture	10 576	7 043	10 378
Profit before tax	440 582	458 546	641 342
Income tax	(129 387)	(133 489)	(190 245)
Profit for the period	311 195	325 057	451097
Attributable to shareholders of the holding company	278 411	287 507	395 316
Non-controlling interest	32 784	37 550	55 781
Earnings per share – basic (cents)	394,29	409,06	562,26
Earnings per share – diluted (cents)	394,29	406,22	562,26
Dividend per share (cents)	56,00	54,00	180,00

Consolidated statement of _ comprehensive income

	Unaudited	Unaudited	Audited
	31 March	31 March	30 September
	2025	2024	2024
	R'000	R'000	R'000
Profit for the period	311 195	325 057	451097
Other comprehensive income/(expense): Cash flow hedges	1 054	580	(546)
Gross	1 444	795	(748)
Tax	(390)	(215)	202
Total comprehensive income for the period	312 249	325 637	450 551
Attributable to shareholders of the holding company	279 465	288 087	394 770
Non-controlling interest	32 784	37 550	55 781

Headline earnings reconciliation -

	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
Profit for the period	311 195	325 057	451 097
Profit attributable to shareholders of the holding company Non-controlling interest	278 411 32 784	287 507 37 550	395 316 55 781
Net profit on disposal of assets	(1 279)	(231)	(500)
Gross Tax effect	(1 657) 378	(316) 85	(685) 185
Headline earnings	309 916	324 826	450 597
Attributable to shareholders of the holding company Non-controlling interest	277 131 32 785	287 276 37 550	394 836 55 761
Headline earnings per share – basic (cents)	392,47	408,74	561,58
Headline earnings per share – diluted (cents)	392,47	405,89	561,58
Weighted average number of shares (number – '000)	70 611	70 284	70 308
Weighted average number of diluted shares (number – '000)	70 611	70 776	70 308

Consolidated statement of _____ changes in equity

	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
Stated capital	466 051	438 585	466 051
Gross shares issued	489 755	483 797	489 755
Treasury shares	(23 704)	(45 212)	(23 704)
Other reserves	36 108	28 127	37 980
Opening balance	37 980	21 279	21 279
Share-based payments	(2 926)	6 268	17 247
Other comprehensive income/(expense)	1 054	580	(546)
Retained profit	2 894 668	2 664 770	2 693 000
Opening balance	2 693 000	2 467 580	2 467 580
Profit for the period	278 411	287 507	395 316
Share-based payments	12 864	837	472
Share incentive scheme – Dividend	(
adjustment/shares purchased	(637)	-	(37 084)
Change in ownership	-	-	(3 998)
Dividends paid	(88 970)	(91 154)	(129 286)
Equity attributable to shareholders			
of the holding company	3 396 827	3 131 482	3 197 031
Non-controlling interest	208 577	183 936	184 783
Opening balance	184 783	156 405	156 405
Profit for the period	32 784	37 550	55 781
Change in ownership	-	-	(2 300)
Dividends paid	(8 990)	(10 019)	(25 103)
Capital and reserves	3 605 404	3 315 418	3 381 814

Consolidated statement of _ cash flows

	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
Cash flow from operating activities	68 156	261304	889 648
Net cash profit from operating activities Interest received Working capital changes Income tax paid	553 590 100 357 (474 301) (111 490)	571 438 110 233 (299 225) (121 142)	848 405 217 714 48 561 (225 032)
Cash flow utilised in investment activities	(71 672)	(60 511)	(136 558)
Purchase of property, plant and equipment Proceeds on disposal of property, plant and equipment Repayment received on loans	(76 370) 4 698 -	(70 675) 9 781 383	(153 969) 16 864 547
Cash flow (utilised in)/from financing activities	(120 021)	92 162	(725 456)
Increase in overdraft facility/short-term borrowings Repayment of borrowings Repayment of instalment sale agreements Repayment of low risk retention Lease payments Proceeds on disposal of treasury shares Share incentive scheme – SIS purchases Interest paid Dividends paid	256 826 (104 563) (15 352) - (25 720) - (637) (132 615) (97 960)	599 729 (147 313) (15 149) (57 789) (25 515) 16 (30 081) (131 885) (99 851)	148 959 (251 875) (30 904) (57 789) (61 221) 21 458 (83 833) (255 862) (154 389)
Net (decrease)/increase in cash and cash equivalents Cash and cash equivalents at the beginning of the period	(123 537) 313 560	292 955 285 926	27 634 285 926
Cash and cash equivalents at the end of the period	190 023	578 881	313 560

Notes to the condensed consolidated interim financial statements

1 BASIS OF PRESENTATION AND ACCOUNTING POLICIES

The unaudited condensed consolidated interim financial statements has been prepared and presented in accordance with and containing the information required by IAS 34 Interim Financial Reporting, the South African Institute of Chartered Accountants ("SAICA") Financial Reporting Guides as issued by the Accounting Practices Committee, the financial pronouncements as issued by the Financial Reporting Standards Council, the Listings Requirements of the JSE Limited ("the JSE") and the requirements of the South African Companies Act, 71 of 2008, as amended. The consolidated interim financial information has been prepared using accounting Policies that comply with IFRS Accounting Standards[®] as issued by the International Accounting Standards Board, which are consistent with those applied in the consolidated financial statements for the year ended 30 September 2024.

The directors take full responsibility for the preparation of the condensed consolidated interim financial statements and that the financial information has been correctly extracted from the underlying financial records.

The condensed consolidated interim financial statements for the six months ended 31 March 2025 were prepared by GC Victor CA(SA), the Group's Financial Manager under the supervision of GW Sim CA(SA), the Group's Financial Director ("FD").

The condensed consolidated interim financial statements has not been audited or reviewed by the Company's auditors.

IFRS and amendments effective for the first time

Amendment to IFRS 16 – Lease Liability in a Sale and Leaseback (effective for annual periods beginning on or after 1 January 2024)

Amendments to IAS 7 and IFRS 7 – Supplier Finance Arrangements (effective for annual periods beginning on or after 1 January 2024)

Amendments to IAS 1 – Non-current Liabilities with Covenants (effective for annual periods beginning on or after 1 January 2024)

Amendments to IAS 1 – Classification of liabilities as Current or Non-current (effective for annual periods beginning on or after 1 January 2024)

Amendments to IAS 1 – Classification of Liabilities as Current or Non-current – Deferral of Effective Date (effective for annual periods beginning on or after 1 January 2024)

IFRS interpretations and amendments issued but not yet effective

The following standards, amendments and interpretations are not yet effective and have not been early adopted by the Group:

Amendments to the SASB standards – Amendments to the SASB standards to enhance their international applicability (effective for annual periods beginning on or after 1 January 2025)

Amendments to IAS 21 – Lack of exchangeability (effective for annual periods beginning on or after 1 January 2025)

1 BASIS OF PRESENTATION AND ACCOUNTING POLICIES (CONTINUED)

IFRS interpretations and amendments issued but not yet effective (continued)

Amendments to IFRS 9 and IFRS 7s – Amendments to the Classification and Measurement of Financial Instruments (effective for annual periods beginning on or after 1 January 2026)

Annual Improvements to IFRS Accounting Standards – Volume 11 – Annual Improvements to IFRS Accounting Standards – Volume 11 (effective for annual periods beginning on or after 1 January 2026)

Contracts Referencing Nature-dependent Electricity (Amendments to IFRS 9 and IFRS 7) (effective for annual periods beginning on or after 1 January 2026)

IFRS 18 – Presentation and Disclosures in Financial (effective for annual periods beginning on or after 1 January 2027)

IFRS 19 – Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (effective for annual periods beginning on or after 1 January 2027)

2 ACCOUNTING POLICIES

The accounting policies applied in the preparation of the consolidated financial statements from which the condensed consolidated interim financial statements were derived, are in terms of IFRS Accounting Standards[®] as issued by the International Accounting Standards Board and are consistent with those accounting policies applied in the preparation of the previous consolidated annual financial statements.

3 CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

In preparing these condensed consolidated interim financial statements, the significant estimates and judgements made by management in applying the Group's accounting policies of estimation uncertainty were the same as those that applied to the Group annual financial statements for the year ended 30 September 2024.

4 FAIR VALUE ESTIMATION

Financial instruments measured at fair value, are disclosed by level of the following fair value hierarchy:

- > Level 1 Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- > Level 2 Inputs (other than quoted prices included within level 1) that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices); and
- > Level 3 Inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The only financial instruments that are carried at fair value are derivative financial instruments held for hedging. The fair value is based on quoted market prices at the reporting date. The quoted market price used for financial assets held by the Group is the current bid price (Level 2). The investment in Signafi Capital (Pty) Ltd is a level 3 financial instrument based on the observable market data as these are unlisted shares.

Level 2 hedging derivatives comprise forward purchase and sale contracts and options. The effects of discounting are generally insignificant for Level 2 derivatives.

The fair value of the following financial instruments approximate their carrying amount at the reporting date:

- > Trade and other receivables
- > Loans
- > Trade and other payables
- > Short-term borrowings
- > Long-term borrowings
- > Instalment sale agreements
- > Low risk retention payment contingent consideration liability

	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
PROPERTY, PLANT AND EQUIPMENT Reconciliation of movements in carrying value:			
Carrying value beginning of period Additions	1 435 774 107 646	1 412 006 75 373	1 412 006 120 363
Land and buildings	36 455	12 108	36 075
Grain silos	-	3 954	4710
Machinery and equipment	26 103	33 419	37813
Vehicles	8 302	5 1 3 9	10931
Office furniture and equipment	13 077	16235	9 363
Assets under construction	23 709	4518	21472
Disposals	(3 041)	(9 465)	(16 180)
Assets held for sale	-	-	5 4 5 6
Depreciation	(39 647)	(43 645)	(85 871)
Carrying value end of period	1 500 732	1 434 269	1 435 774
Land and buildings	972 109	910 200	936 610
Grain silos	37 340	40 175	39 089
Machinery and equipment	261 951	269 046	257 298
Vehicles	59 231	54 960	56161
Office furniture and equipment	111 300	150 026	111 524
Assets under construction	58 801	9 862	35 092
Vehicles include the following amounts where the Group has instalment sale agreements:			
Cost	43 390	49915	45 693
Accumulated depreciation	(12 599)	(17 760)	(15 578)
Carrying value	30 791	32 155	30115
Equipment include the following amounts where the Group has instalment sale agreements:			
A A	107 548	107 548	107 548
Cost Accumulated depreciation	(52 617)	(20 373)	(23 061)

	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
6 RIGHT-OF-USE ASSET AND LEASE LIABILITY			
Right-of-use assets Buildings	696 909	622 047	707 605
Cost price Accumulated depreciation	950 818 (253 909)	1 076 711 (454 664)	930 373 (222 768)
Leasehold improvements*	33 410	34 990	36 026
Cost price Accumulated depreciation	64 457 (31 047)	60 844 (25 854)	64 428 (28 402)
Vehicles	3 579	3 030	4 272
Cost price Accumulated depreciation	7 909 (4 330)	6 701 (3 671)	7 909 (3 637)
	733 898	660 068	747 903
Reconciliation of movements in carrying value: Carrying value at beginning of period Additions Assets classified as held for sale	747 903 17 524 -	552 220 142 252 -	552 220 164 503 56 453
Modification of lease contracts Depreciation charge of Right-of-use assets	10 625 (42 154)	8 845 (43 249)	61 438 (86 711)
Buildings Leasehold improvements* Vehicles	(38 816) (2 645) (693)	(39 837) (2 776) (636)	(79 549) (5 725) (1 437)
Carrying value at end of period	733 898	660 068	747 903
Lease liabilities Current Non-current	(53 500) (803 315)	(56 619) (705 564)	(803 600)
Interest expense (included in finance costs)	(856 815) 45 232	(762 183) 33 443	(854 964) 70 287
Expense relating to short-term leases and low value assets (included in operating expenses) Buildings – variable lease payments not included in lease liabilities (included in	9 683	11 844	25 324
operating expenses) Cashflow expense for leases and low value	81 479	65 099	152 737
and short term leases	162 115	135 901	309 570

* Leasehold improvements were split out in the current year and prior year to enhance disclosure.

The Group's leasing activities and how these are accounted for

The Group leases various retail stores, storage sites and forklifts. Rental contracts are typically entered into for fixed periods of 3 to 12 years but may have extension options. Lease terms are negotiated on an individual basis and contain a wide range of different terms and conditions. The lease agreements do not impose any covenants, but leased assets may not be used as security for borrowing purposes.

6 RIGHT-OF-USE ASSET AND LEASE LIABILITY (CONTINUED)

The Group's leasing activities and how these are accounted for (continued)

Variable lease payments in respect of the premises in use by each fuel site are based on either the number of litres fuel dispensed or as a percentage of turnover. These agreements contain a wide range of different terms and conditions. Due to the variable nature of these lease payments, the expense is classified as an operating expense.

	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
INTANGIBLE ASSETS Goodwill Fuel retail licences Tradename	1 380 400 193 738 13 428	1 344 746 193 738 13 818	1 380 400 193 738 13 625
Cost Accumulated amortisation	15 596 (2 168)	15 596 (1 778)	15 596 (1 971)
Customer relations	821	1436	1 129
Cost Accumulated amortisation	3 077 (2 256)	8 077 (6 641)	3 077 (1 948)
Internally generated computer software	49 361	5 695	44 088
Cost Accumulated amortisation	59 210 (9 849)	8 560 (2 865)	50 704 (6 616)
	1 637 748	1 559 433	1 632 980
Reconciliation of movements in carrying value: Goodwill	1 380 400	1 344 746	1 380 400
Carrying value at beginning of year Additions Assets classified as held for sale	1 380 400 - -	1 344 746 - -	1 344 746 810 34 844
Fuel retail licences	193 738	193 738	193 738
Carrying value at beginning of year	193 738	193 738	193 738
Tradename	13 428	13 818	13 625
Carrying value at beginning of year Amortisation recognised in profit and loss	13 625 (197)	14 015 (197)	14 015 (390)
Customer relations	821	1436	1 1 2 9
Carrying value at beginning of year Amortisation recognised in profit and loss	1 129 (308)	1 744 (308)	1744 (615)
Internally generated computer software	49 361	5 695	44 088
	44 087	6 403	6 403
Carrying value at beginning of year Additions Amortisation recognised in profit and loss	8 506 (3 232)	_ (708)	42 144 (4 460)

No impairment indicators have been identified by management, thus no impairment of goodwill has been raised during this period.

		Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
8	INVESTMENT IN JOINT VENTURE Agrimark Operations Namibia (Pty) Ltd Beginning of period Share in total comprehensive income	61 026 10 577	50 648 7 043	50 648 10 378
		71 603	57 691	61026

The nature of the investment in the joint venture is the supply of farming requisites, general retail and fuel. The company is incorporated in Namibia.

		Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
9	TRADE AND OTHER RECEIVABLES			
	Trade Receivables	2 410 463	2 372 585	2441784
	Expected credit loss allowance	(63 715)	(58 826)	(56 653)
		2 346 748	2 313 759	2 385 131
	VAT	17 713	13 077	32 866
	Other debtors	70 191	89 660	68 738
		2 434 652	2 416 496	2 486 735
	Trade and other receivables – current	2 412 400	2 390 888	2 461 010
	Trade and other receivables – non-current	22 252	25 608	25 725
		2 434 652	2 416 496	2 486 735

Included in the non-current portion of trade and other receivables are long term facilities granted to producers to assist in capital expansion related to the establishment and/or expansion of production. The nature of these accounts are the same as normal trade debtors. These facilities vary in duration between 2 and 5 years, are suitably secured and bear interest in line with the policies regarding interest for all trade receivables and are considered to be market related.

		Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
10	ASSETS HELD FOR SALE Assets and liabilities of disposal groups as held for sale			
	Intangible assets	-	34 844	-
	Property, plant and equipment	-	5 4 5 6	-
	Right-of-use assets	-	56 453	-
	Lease liabilities	-	(54 645)	-
	Inventory	-	11750	-
	Deferred tax	-	1 005	-
		-	54 863	_
	Assets classified as held for sale Liabilities directly associated with assets	-	109 508	-
	classified as held for sale	-	(54 645)	-
	Total	-	54 863	-

10 ASSETS HELD FOR SALE (CONTINUED)

The Board decided to dispose of four PEG sites during the previous financial year after considering offers received for said sites from various third parties. At the time of the decision, the Group met the criteria of IFRS 5 – Non-current Assets Held for Sale and Discontinued Operations and, therefore, classified these sites as held for sale at that date. Despite making significant progress regarding the disposal of these sites, challenging market-related circumstances beyond the control of the Group resulted in protracted negotiations with the buyers of these respective sites, resulting in the transactions not being concluded at 30 September 2024 and 31 March 2025. Accordingly, the sale of these sites is not considered highly probable.

		Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
11	FINANCIAL LIABILITY AT FAIR VALUE THROUGH PROFIT OR LOSS Low risk retention payment – contingent			
	consideration			
	Balance beginning of year	37 509	90 925	90 925
	Repayment	-	(57 790)	(57 789)
	Interest	1 956	2 4 1 8	4 3 7 3
		39 465	35 553	37 509
	Share incentive scheme – Future Forwards			
	Balance beginning of year	-	46 749	46 749
	Dividend adjustment/shares purchased	637	-	37 084
	Repayment	(637)	(30 081)	(83 833)
		-	16 668	_
		39 465	52 221	37 509

The low-risk retention payment resulted with the purchase of the subsidiary PEG Retail Holdings (Pty) Ltd in prior years. A contingent consideration amount has been allocated in respect of each site where a required 5-year renewal of the lease agreement should be obtained. Within five business days of receipt by PEG of the signed renewal agreement, PEG will make the relevant payments.

The low-risk retention payment will be increased by a factor equal to prime less 1% calculated from effective date to the date of actual payment. Management is of the opinion that based on history and the current relationships with the Oil companies, the probability of the lease agreements to be renewed and the low-risk retention payment to be made in full is highly probable.

The expectation is that the amount will be paid before 31 December 2025.

During the 2023 financial year the Group entered into an arrangement with a counter party to acquire KAL shares in the market and deliver these shares directly to the participants of the share incentive scheme ("SIS") on vesting. This financial liability at fair value through profit or loss relates to all the future forwards required for the SIS.

		Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
12	TRADE AND OTHER PAYABLES			
	Trade creditors	1 216 644	1461346	1 767 191
	Employee accruals	75 380	76 703	90 804
	Other creditors	172 859	134 354	165 485
		1 464 883	1 672 403	2 023 480

The carrying value of trade and other payables approximate its fair value at the reporting date.

		Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
13	REVENUE FROM CONTRACTS WITH CUSTOMERS			
	Sales of goods	10 642 122	11 883 773	21 440 662
	– Agrimark – PEG – Agrimark Grain – Manufacturing	4 332 862 5 628 404 588 085 92 771	4 219 118 6 709 152 858 823 96 680	7 592 386 12 694 576 939 012 214 688
	Sale of services	91 760	97 226	135 702
	– Agrimark – Agrimark Grain	12 326 79 434	14 645 82 581	28 079 107 623
	Margin on direct transactions	85 689	76 368	158 560
	– Agrimark – Agrimark Grain	84 350 1 339	75 161 1 207	154 948 3 612
		10 819 571	12 057 367	21734924

14 INFORMATION ABOUT OPERATING SEGMENTS

Management has determined the operating segments based on the reports reviewed by the Executive Committee (whom are considered to be the Chief Operating Decision Maker (CODM)) that are used to make strategic decisions as well as the fact that they share similar economic characteristics. The Executive Committee considers the business from a divisional perspective. The performance of the following divisions are separately considered: Agrimark, PEG, Agrimark Grain as well as Manufacturing. The performance of the operating segments are assessed based on a measure of revenue and net profit before taxation.

Agrimark provides a complete range of production inputs, mechanisation equipment and services, and other goods to agricultural producers as well as the general public.

PEG provides a full retail fuel offering to a diverse range of customers and includes convenience store and quick service restaurant outlets.

Agrimark Grain includes the sale of grain products and provides a complete range of services including storage and handling of grain products.

14 INFORMATION ABOUT OPERATING SEGMENTS (CONTINUED)

Manufacturing, manufactures and sells dripper pipe, other irrigation equipment, food grade plastic bulk bins for the agricultural market and distributes other irrigation parts.

Corporate includes all assets and liabilities not specifically used by the other identified segments to generate income or expenses.

	SEGMENT REVENUE			SEGMENT PROFIT BEFORE TAX		
	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
Agrimark	4 429 538	4 308 924	7 775 413	301 644	294 605	431040
PEG	5 628 404	6 709 152	12 694 576	115 441	130 941	204 887
Agrimark Grain	668 858	942 611	1 050 247	52 170	58 079	62 915
Manufacturing	92 771	96 680	214 688	290	24	987
Total for reportable segments Corporate	10 819 571 -	12 057 367 -	21 734 924 -	469 545 (28 963)	483 649 (25 103)	699 829 (58 487)
Total external revenue	10 819 571	12 057 367	21734924			
Profit before tax				440 582	458 546	641 342
Income tax				(129 387)	(133 489)	(190 245)
Profit after tax				311 195	325 057	451 097

	SEGMENT ASSETS			SE	SEGMENT LIABILITIES		
_	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000	
Agrimark	4 690 251	4 643 287	4 578 429	1 865 558	2 122 681	2 004 032	
PEG	2 713 746	3 137 989	3 048 772	2 112 738	2 546 833	2 465 764	
Agrimark Grain	114 370	127 535	92 329	65 009	32 900	26315	
Manufacturing	327 627	317 321	326 474	305 719	275 167	291 857	
Total for reportable segments	7 845 994	8 2 2 6 1 3 2	8 046 004	4 349 024	4 977 581	4 787 968	
Corporate	144 900	108 413	117 644	71 416	44 414	28 076	
Deferred tax	59 981	36619	51314	25 031	33 751	17 104	
	8 050 875	8371164	8 2 1 4 9 6 2	4 445 471	5 055 746	4 833 148	

14 INFORMATION ABOUT OPERATING SEGMENTS (CONTINUED)

	CAPITAL EXPENSES			DEPRECIATION		
	Unaudited	Unaudited	Audited	Unaudited	Unaudited	Audited
	31 March	31 March	30 September	31 March	31 March	30 September
	2025	2024	2024	2025	2024	2024
	R'000	R'000	R'000	R'000	R'000	R'000
Agrimark	67 014	26 248	61 482	27 430	28 091	55 538
PEG	23 790	27 265	47 329	36 851	42 236	78 644
Agrimark Grain	5 158	1 781	17 681	3 356	3 587	7 156
Manufacturing	2 524	3 023	3 510	5 385	5 938	11 862
Total for reportable	98 486	58 317	130 002	73 022	79 852	153 200
segments	17 665	17 056	33 316	8 778	7 041	19 382
Corporate	116 151	75 373	163 318	81 800	86 893	172 582

	COST OF SALES			INVENTORY		
	Unaudited	Unaudited	Audited	Unaudited	Unaudited	Audited
	31 March	31 March	30 September	31 March	31 March	30 September
	2025	2024	2024	2025	2024	2024
	R'000	R'000	R'000	R'000	R'000	R'000
Agrimark	3 755 494	3 666 434	6 559 944	1 105 782	1 189 331	1 207 103
PEG	4 764 786	5 833 185	10991441	161 203	187 466	146 813
Agrimark Grain	580 631	848 920	1074721	20 069	20 073	570
Manufacturing	53 801	58 307	135 281	102 716	94 293	97 570
Total for reportable						
segments	9 154 712	10 406 846	18 761 387	1 389 770	1491164	1 452 056

SELLING AND DISTRIBUTION COSTS **EMPLOYEE COSTS** Unaudited Unaudited Audited Unaudited Unaudited Audited 31 March 31 March 30 September 31 March 31 March 30 September 2025 2024 2024 2025 2024 2024 R'000 R'000 R'000 R'000 R'000 R'000 Agrimark 53 875 54 240 103 385 293 101 273 384 548 981 PEG 22 633 22 098 70 757 318 098 320 620 608 776 Agrimark Grain 7 3 9 7 8 4 2 5 10955 15 436 15 153 29 545 Manufacturing 4 2 5 1 6061 10 080 23 441 22 392 46 706 Total for reportable segments 88 156 90 825 195 177 650 076 631 549 1234008

To enhance the segmental reporting disclosures the Group has included cost of sales, inventory, selling and distribution costs and employee costs as part of the segmental reporting disclosure.

15 RECURRING HEADLINE EARNINGS

	Unaudited 31 March 2025 R'000	Unaudited 31 March 2024 R'000	Audited 30 September 2024 R'000
Headline earnings	309 916	324 826	450 597
Attributable to the shareholders of the holding company Non-controlling interest Non-recurring items* Non-recurring expenses	277 131 32 785 829 829	287 276 37 550 - -	394 836 55 761 –
Recurring headline earnings	310 745	324 826	450 597
Attributable to the shareholders of the holding company Non-controlling interest	277 960 32 785	287 276 37 550	394 836 55 761
Recurring headline earnings per share (cents)	393,65	408,74	561,58

* Non-recurring items consists predominantly of costs associated with corporate transactions (legal and external consultation costs).

KAL Group considers recurring headline earnings to be a key benchmark to measure performance and to allow for meaningful year-on-year comparison.

16 GOING CONCERN

Based on the interim financial statements, the present financial position of the Group, budgets for the coming year and available financing facilities, the directors have no reason to believe that the Group will not be a going concern. The going concern principle is therefore accepted and applied in the preparation of the interim financial statements.

17 EVENTS AFTER REPORTING DATE

The directors are not aware of any matter or circumstance that occurred since the end of the period up to the date of this report that has not been dealt with in the report or financial statements and which may have a significant influence on the activities of the company or the results of those activities.

Corporate information

KAL Group Limited

Incorporated in the Republic of South Africa Registration number: 2011/113185/06 Income tax number: 9312717177 JSE share code: KAL ISIN code: ZAE000244711

Directors

GM Stevn (Chairman)*# S Walsh (Chief Executive Officer) GW Sim (Financial Director) I Chalumbira*@ D du Toit*# T Kabalin*# JH le Roux*# B Mathews*# EA Messina*# AJ Mouton*# CA Otto*#

- Non-executive Independent
- @ Resigned as a member of the Board effective 9 December 2024

Company Secretary

KAL Corporate Services (Pty) Ltd

Registered address

1 Westhoven Street, Paarl, 7646 Suite 110, Private Bag X3041, Paarl, 7620 Telephone number: 021 860 3750 Website: www.kalgroup.co.za

Auditors

Deloitte & Touche

Transfer Secretary

Computershare Investor Services (Pty) Ltd Registration number: 2004/003647/07 Rosebank Towers, 15 Biermann Avenue, Rosebank, Johannesburg, 2196 Private Bag X9000, Saxonwold, 2132 Fax number: 086 636 7200

Sponsor

PSG Capital (Pty) Ltd Registration number: 2006/015817/07 1st Floor, Ou Kollege Building, 35 Kerk Street, Stellenbosch, 7600 PO Box 7403, Stellenbosch, 7599

and

1st Floor, The Place, 1 Sandton Drive, Sandhurst, Sandton, 2196 PO Box 650957, Benmore, 2010

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www.kalgroup.co.za